

# Energy Savings Predictor Report iQpump Edition

Date:

3/5/2021

To: Mark Tyl

Director of Operations Rocha Controls 5025 W Rio Vista Ave Tampa, FL 33634 Prepared by:

Project: City of Deltona - Lift Station 21

Utility: Duke Energy Base Rate: \$1

Demand Charge: \$0 Alternate Rate: \$0

### **Estimated Energy Savings**

System Energy Usage
Present System: 3,413 kWh
Drive System: 1,710 kWh
Energy Saved: 1,703 kWh

Predicted Savings: Total
Energy Saved/Year: \$1,703
Yearly Savings: \$1,703

#### **Carbon Dioxide Emissions**

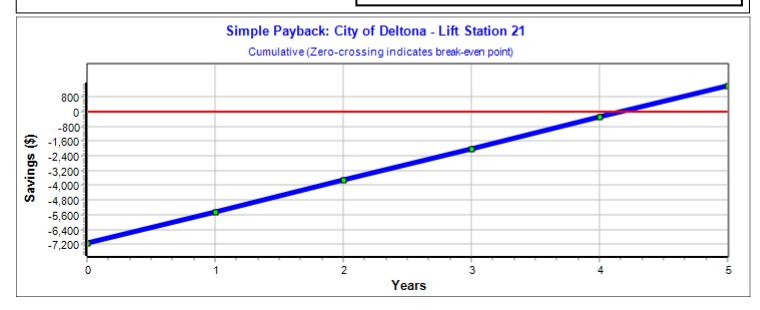
System Carbon Footprint
Present System: 1.25 Ton(s)
Drive System: 0.63 Ton(s)
Carbon Dioxide Savings: 0.62 Ton(s)

CO<sub>2</sub>

Total Project Cost: \$7,118

Total Project Rebates: \$1

Simple Project Payback/ROI: 4.178 Years



Carbon Dioxide (CO2) savings estimation based on electricity produced from Coal at 0.733 lbs of CO2 per kWh

Weight Units: English

Calculations are based on available data. Yaskawa America, Inc. assumes no responsibility for the accuracy of the supplied data or of this report.

## Pump1

System Data Pump System

System Identification: Pump1

Type: Pump System

Flow Control: Discharge Valve Minimum Head: 5 ft wg

Motor Data		Drive and Installa	Drive and Installation Data			Duty Cycle			
Efficiency:	93.6 %	Drive Cost:	\$ 3,559	Rate	Flow	Time	Time		
Power:	25 HP	Install Cost:	\$0		(%)	(%)	(Hours)		
Voltage:	480 V	Dem. Rebate:	\$ 0.10	В	100 %	2 %	2		
FLA:	32.6 A	# Systems:	1	В	90 %	9 %	9		
				В	80 %	21 %	22		
Hours of Operation		Incentive		В	70 %	24 %	25		
Hours per Day:	2 Hours	Utility Rebate:	\$ 0 per system; One-time	В	60 %	21 %	22		
Days per Week:	1 Days			В	50 %	14 %	15		
Weeks per Year:	52 Weeks	<b>Drive Selection</b>		В	40 %	6 %	6		
Total Hours:	104 Hours/Year	Catalog #:	CIMR-PW4A0038FAA	В	30 %	3 %	3		
				В	20 %	0 %	0		
				В	10 %	0 %	0		
				В	= Base Ra	ate			
				Α	= Alterna	te Rate			

**Carbon Dioxide Emissions** 

 System
 Carbon Footprint Single
 Carbon Footprint Total

 Present System:
 1,250.85 lbs
 1,250.85 lbs

 Drive System:
 626.56 lbs
 626.56 lbs

 Savings:
 624.28 lbs
 624.28 lbs



Payback Analysis	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Equipment Cost:	\$ 3,559					\$ 3,559
Installation Cost:	\$ 0					\$ 0
Utility Rebate:	\$ 0					\$ 0
Demand Savings:	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Energy Saved:	\$ 852	\$ 852	\$ 852	\$ 852	\$ 852	\$ 4,258
Total:	\$ -2,707	\$ -1,855	\$ -1,004	\$ -152	\$ 700	\$ 700

Estimated Energ	y Savings				
Operating Info:	Single	Total	Predicted Savings:	Single	Total
Operating Hours:	104 Hours	104 Hours	Energy Saved/Year:	\$ 852	\$ 852
Present System:	1,706 kWh	1,706 kWh	Demand Savings/Year:	\$ 0	\$ 0
Drive System:	855 kWh	855 kWh	Yearly Savings:	\$ 852	\$ 852
Energy Saved:	852 kWh	852 kWh	Simple Payback Time: 4.178	3 Years	

Carbon Dioxide (CO2) savings estimation based on electricity produced from Coal at 0.733 lbs of CO2 per kWh

Weight Units: English

Calculations are based on available data. Yaskawa America, Inc. assumes no responsibility for the accuracy of the supplied data or of this report.

## Pump2

System Data Pump System

System Identification: Pump2

Type: Pump System

Flow Control: Discharge Valve Minimum Head: 5 ft wg

Motor Data	Drive and Installation Data			Duty Cycle			
Efficiency:	93.6 %	Drive Cost:	\$ 3,559	Rate	Flow	Time	Time
Power:	25 HP	Install Cost:	\$0		(%)	(%)	(Hours)
Voltage:	480 V	Dem. Rebate:	\$ 0.10	В	100 %	2 %	2
FLA:	32.6 A	# Systems:	1	В	90 %	9 %	9
				В	80 %	21 %	22
<b>Hours of Operation</b>		Incentive		В	70 %	24 %	25
Hours per Day:	2 Hours	Utility Rebate:	\$ 0 per system; One-time	В	60 %	21 %	22
Days per Week:	1 Days			В	50 %	14 %	15
Weeks per Year:	52 Weeks	<b>Drive Selection</b>		В	40 %	6 %	6
Total Hours:	104 Hours/Year	Catalog #:	CIMR-PW4A0038FAA	В	30 %	3 %	3
				В	20 %	0 %	0
				В	10 %	0 %	0
				В	= Base Ra	ate	
				Α	= Alterna	te Rate	

**Carbon Dioxide Emissions** 

SystemCarbon Footprint SingleCarbon Footprint TotalPresent System:1,250.85 lbs1,250.85 lbsDrive System:626.56 lbs626.56 lbsSavings:624.28 lbs624.28 lbs



Payback Analysis	Year 1	Year 2	Year 3	Year 4	Year 5	Total
Equipment Cost:	\$ 3,559					\$ 3,559
Installation Cost:	\$ 0					\$ 0
Utility Rebate:	\$ 0					\$ 0
Demand Savings:	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Energy Saved:	\$ 852	\$ 852	\$ 852	\$ 852	\$ 852	\$ 4,258
Total:	\$ -2,707	\$ -1,855	\$ -1,004	\$ -152	\$ 700	\$ 700

Estimated Energ	<u>y Savings</u>				
Operating Info:	Single	Total	Predicted Savings:	Single	Total
Operating Hours:	104 Hours	104 Hours	Energy Saved/Year:	\$ 852	\$ 852
Present System:	1,706 kWh	1,706 kWh	Demand Savings/Year:	\$ 0	\$ 0
Drive System:	855 kWh	855 kWh	Yearly Savings:	\$ 852	\$ 852
Energy Saved:	852 kWh	852 kWh	Simple Payback Time: 4.178	3 Years	

Carbon Dioxide (CO2) savings estimation based on electricity produced from Coal at 0.733 lbs of CO2 per kWh

Weight Units: English

Calculations are based on available data. Yaskawa America, Inc. assumes no responsibility for the accuracy of the supplied data or of this report.